



PART 70 OPERATING PERMIT TECHNICAL SUPPORT DOCUMENT (STATEMENT of BASIS)

**APPLICATION FOR:
Part 70 Operating Permit Minor Revision**

**SUBMITTED BY:
Calnev Pipe Line LLC**

**FOR:
Calnev Pipe Line LLC
Source: 00013**

**LOCATION:
5049 North Sloan Lane
Las Vegas, Nevada, 89115**

SIC code 4226, “Special Warehousing and Storage, Not Elsewhere Classified”
NAICS code 493190, “Other Warehousing and Storage”

Application Received: November 17, 2025

TSD Date: March 3, 2026

EXECUTIVE SUMMARY

Calnev Pipe Line LLC is a bulk fuel storage and transfer operation located in Hydrographic Area 212, which is currently designated as an attainment area for all regulated air pollutants except ozone. Hydrographic Area 212 was designated a serious nonattainment area for ozone on January 21, 2025. Clark County has drafted or imposed new requirements to address this designation. The source is a categorical stationary source, as defined by AQR 12.2.2(j)(23): petroleum storage and transfer units with total storage capacity exceeding 300,000 barrels. Therefore, fugitive emissions are included with the applicability determination. The source is a major source for volatile organic compound (VOC) pollutants and a minor source for all other criteria pollutants and HAP. It is also a source of GHG pollutants. The source consists of petroleum storage tanks, vapor holding tank, loading lanes, diesel-powered air compressor, diesel-powered fire water engine, cooling tower, wastewater treatment system, and haul roads. The source falls under SIC Code 4226: Special Warehousing and Storage, Not Elsewhere Classified and NAICS Code 493190: Other Warehousing and Storage.

Fuels are delivered to the site by two underground pipelines originating in southern California. Incoming fuels are diverted to storage tanks. From these storage vessels fuels are piped to other terminals or loaded onto delivery trucks. As the trucks are filled, specialized additives are injected according to customer’s specifications.

The following table summarizes the source’s potential to emit (PTE) each regulated air pollutant from all emission units addressed by this Part 70 Operating Permit.

Table 1: Source-wide Potential to Emit

Pollutant	PM ₁₀	PM _{2.5}	NO _x	CO	SO ₂	VOC	HAPs ¹	Pb	H ₂ S	GHG ²
Tons/year	9.85	1.58	3.26	2.55	0.18	187.36	9.07	0	0	11,440.88
Major Source Thresholds (Categorical)	100	100	100	100	100	100	10/25 ¹	-	-	-
Major Source Serious nonattainment	100	100	50	100	100	50	10/25 ¹	-	-	-

¹A major source is defined as 10 tons for any individual HAP or 25 tons for combination of all HAPs.

²In units of carbon dioxide equivalent (metric tons).

This Technical Support Document accompanies the proposed Part 70 Operating Permit for Calnev Pipe Line LLC.

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Acronyms and Abbreviations

API	American Petroleum Institute
AQR	Clark County Air Quality Regulation
AST	aboveground storage tank
CO	carbon monoxide
CO ₂ e	carbon dioxide equivalent
DAQ	Division of Air Quality
DES	Clark County Department of Environment and Sustainability
EPA	U.S. Environmental Protection Agency
EU	emission unit
GHG	greenhouse gas
HAP	hazardous air pollutant
NAICS	North American Industry Classification System
OP	Operating Permit
PM _{2.5}	particulate matter less than 2.5 microns in diameter
PM ₁₀	particulate matter less than 10 microns in diameter
PTE	potential to emit
RVP	Reid vapor pressure
SIC	Standard Industrial Classification
SIP	State Implementation Plan
TPY	tons per year
UST	underground storage tank
VOC	volatile organic compound

I. SOURCE DESCRIPTION

A. DESCRIPTION OF SOURCE

Kinder Morgan's subsidiary Calnev Pipe Line, LLC (Calnev) owns and operates a petroleum products distribution terminal facility at 5049 North Sloan Lane in Las Vegas, Nevada. Las Vegas Terminal operations include receiving petroleum fuel products via pipeline or truck and transferring gasoline, diesel, and biodiesel from storage tanks into trucks via loading racks.

B. CURRENT PERMITTING ACTION

On November 17, 2025, the permittee submitted a minor revision application requesting to reclassify 21 additive storage tanks as insignificant activities. The permittee's request can be granted in accordance with AQR 12.5.2.5(c), which allows emission units to be classified as insignificant if the PTE any single criteria pollutant is not greater than 2 tons per year, a combination of criteria pollutants not greater than 5 tons per year, or a combination of HAP pollutants is not greater than 1 ton per year. In addition, the tanks are not controlled with external control devices nor subject to any NSPS or NESHAP regulations. This permitting action conforms to the minor revision criteria defined in AQR 12.5.2.14(a): It does not violate any applicable requirement, including any provision of the Nevada SIP; it does not involve significant changes to existing monitoring, reporting, or recordkeeping requirements in the permit; and does not seek to establish or change a permit term or condition for which there is no corresponding underlying applicable requirement.

Included among the 21 additive tanks referenced above is a 125 gallon sample recovery tank identified as EU: H18. The application also requested to increase the annual throughput and the permitted emission limitations for this tank. DES does not regulate insignificant activities. Therefore, the operating permit does not include operational limitations or requirements for controls, monitoring, testing, recordkeeping, and reporting. In addition, the PTE from insignificant activities is not included in the operating permit. The fact that a request was made to increase throughputs and PTE for EU: H18 created some confusion as to whether the permittee wished to reclassify this tank. In an e-mail correspondence on December 4, 2025, the Responsible Official confirmed that he does wish to reclassify EU: H18 as an insignificant activity.

Table I-B-1 identifies the tanks that are being reclassified and includes the emissions from the tank to demonstrate the PTE meets the criteria of AQR 12.5.5(c).

Table I-B-1: Storage Tanks Reclassified as Insignificant Activities

Previous EU	Source ID No.	Volume	Description	Product Stored	PTE (tpy)	
					VOC	HAP
A25	ASA Conductivity Improver	1.3 bbl	Fixed Roof AST	Anti-Static Agent (Jet Fuel Additive)	0.01	0.01
A26	Tank 500AIA	252 bbl	Fixed Roof AST with Manway	Anti-Icing agent (Jet Fuel Additive)	0.01	0.01
A30	Tank 533A	252 bbl	Fixed Roof AST	Gasoline Additive	0.02	0.01
A31	Tank 537A	464 bbl	Fixed Roof AST	Gasoline Additive	0.02	0.01
A32	Tank 541A	380 bbl	Fixed Roof AST	Gasoline Additive	0.02	0.01

Previous EU	Source ID No.	Volume	Description	Product Stored	PTE (tpy)	
					VOC	HAP
A33	Tank 541B	380 bbl	Fixed Roof AST	Gasoline Additive	0.02	0.01
A34	Tank 542D	215 bbl	Fixed Roof AST	Gasoline Additive	0.02	0.01
A35	Tank 542A	143 bbl	Fixed Roof AST	Gasoline Additive	0.02	0.01
A36	Tank 531A	143 bbl	Fixed Roof AST	Lubricity (Diesel Fuel Additive)	0.01	0.01
A37	Tank 542C	12 bbl	Fixed Roof AST	Red Dye (Diesel Fuel Additive)	0.01	0.01
A38	Tank 537B	447 bbl	Fixed Roof AST	Gasoline Additive	0.03	0.01
A39	Tank 531B	119 bbl	Fixed Roof AST	Gasoline Additive	0.01	0.01
A49	Tank 542B	4 bbl	Fixed Roof AST	Red Dye (Diesel Fuel Additive)	0.01	0.01
A53	Tank 548B	238 bbl	Fixed Roof AST	Gasoline Additive	0.02	0.01
A54	Tank 548A	238 bbl	Fixed Roof AST	Gasoline Additive	0.03	0.01
H10	Tank 500B	10,000 gal	Fixed Roof vertical AST	Anti-Icing Agent (Jet Fuel Additive)	0.01	0.01
H14	ASA Tote	350 gal	Fixed Roof Rectangular AST	Anti-static Agent (Jet Fuel Additive)	0.01	0.01
H15	CI Tote	350 gal	Fixed Roof Rectangular AST	Corrosion Inhibitor (Jet Fuel Additive)	0.01	0.01
H16	Lane 7 Red Dye Tote	350 gal	Fixed Roof Rectangular AST	Red Dye (Diesel Fuel Additive)	0.01	0.01
H17	Lane 12 Red Dye Tote	350 gal	Fixed roof Rectangular AST	Red Dye (Diesel Fuel Additive)	0.01	0.01
H18	Sample Recovery Tank	125 gallons	Vertical Fixed Roof	Pre-butane Blended Gasoline	0.34	0.03
Total					0.65	0.23

II. EMISSIONS INFORMATION

A. EMISSION UNIT LIST

Table II-A-1: Emission Units

EU	Source ID No.	Rating	Description	Product Stored	Optional Stored Products
Bulk Petroleum Storage Tanks					
A01	Tank 530	11,200 bbl	External Floating Roof AST w/Primary and Secondary Seal	Diesel	Gasoline, Biodiesel, Denatured Ethanol, Transmix, Aviation Gasoline and Jet Fuel
A02	Tank 531	12,890 bbl	External Floating Roof AST w/Primary and Secondary Seal	Diesel	Gasoline, Biodiesel, Denatured Ethanol, Transmix, Aviation Gasoline and Jet Fuel
A03	Tank 532	8,080 bbl	External Floating Roof AST w/Primary and Secondary Seal	Gasoline	Diesel, Biodiesel, Denatured Ethanol, Transmix, Aviation Gasoline and Jet Fuel
A04	Tank 533	11,330 bbl	External Floating Roof AST w/Primary and Secondary Seal	Gasoline	Diesel, Biodiesel, Denatured Ethanol, Transmix, Aviation Gasoline and Jet Fuel
A05	Tank 534	8,080 bbl	External Floating Roof AST w/Primary and Secondary Seal	Transmix	Gasoline, Diesel, Biodiesel, Denatured Ethanol, Aviation Gasoline and Jet Fuel
A06	Tank 535	8,080 bbl	External Floating Roof AST w/Primary and Secondary Seal	Gasoline	Diesel, Biodiesel, Denatured Ethanol, Transmix, Aviation Gasoline and Jet Fuel
A07	Tank 536	17,550 bbl	External Floating Roof AST w/Primary and Secondary Seal	Gasoline	Diesel, Biodiesel, Denatured Ethanol, Transmix, Aviation Gasoline and Jet Fuel
A08	Tank 537	22,250 bbl	External Floating Roof AST w/Primary and Secondary Seal	Gasoline	Diesel, Biodiesel, Denatured Ethanol, Transmix, Aviation Gasoline and Jet Fuel
A09	Tank 538	11,330 bbl	External Floating Roof AST w/Primary and Secondary Seal	Gasoline	Diesel, Biodiesel, Denatured Ethanol, Transmix, Aviation Gasoline and Jet Fuel
A10	Tank 539	11,330 bbl	External Floating Roof AST w/Primary and Secondary Seal	Gasoline	Diesel, Biodiesel, Denatured Ethanol, Transmix, Aviation Gasoline and Jet Fuel
A11	Tank 540	16,320 bbl	Internal Floating Roof AST w/Primary and Secondary Seal	Denatured Ethanol	Gasoline, Diesel, Biodiesel, Transmix, Aviation Gasoline and Jet Fuel
A12	Tank 541	25,100 bbl	Domed External Floating Roof AST w/Primary and Secondary Seal	Biodiesel	Gasoline, Diesel, Denatured Ethanol, Transmix, Aviation Gasoline and Jet Fuel
A13	Tank 524	18,000 bbl	Internal Floating Roof AST w/Primary and Secondary Seal	Denatured Ethanol	Gasoline, Diesel, Biodiesel, Denatured Ethanol, Transmix, Aviation Gasoline and Jet Fuel
A14	Tank 542	45,000 bbl	Internal Floating Roof AST w/Primary Seal	Diesel	Biodiesel
A15	Tank 543	35,000 bbl	Internal Floating Roof AST w/Primary Seal	Diesel	Biodiesel

EU	Source ID No.	Rating	Description	Product Stored	Optional Stored Products
A16	Tank 545	37,000 bbl	Internal Floating Roof AST w/Primary and Secondary Seal	Gasoline	Diesel, Biodiesel, Denatured Ethanol, Transmix, Aviation Gasoline and Jet Fuel
A17	Tank 546	40,000 bbl	Internal Floating Roof AST w/Primary and Secondary Seal	Gasoline	Diesel, Biodiesel, Denatured Ethanol, Transmix, Aviation Gasoline and Jet Fuel
A18	Tank 522	4,000 bbl	Internal Floating Roof AST w/Primary and Secondary Seal	Denatured Ethanol	
A19	Tank 525	50,000 bbl	Fixed Roof AST	Diesel	Biodiesel
A20	Tank 526	50,000 bbl	Fixed Roof AST	Diesel	Biodiesel
A21	Tank 547	50,000 bbl	Internal Floating Roof AST w/Primary and Secondary Seal	Gasoline	Diesel, Biodiesel, Denatured Ethanol, Transmix, Aviation Gasoline and Jet Fuel
A22	Tank 512	50,000 bbl	Fixed Roof AST	Jet Fuel	Diesel and Biodiesel
A23	Tank 510	40,000 bbl	External Floating Roof AST w/Primary Seal	Jet Fuel	Diesel and Biodiesel
A24	Tank 511	40,000 bbl	External Floating Roof AST w/Primary Seal	Jet Fuel	Diesel and Biodiesel
A27	Tank 501	4,000 bbl	Internal Floating Roof AST w/Primary and Secondary Seal	Denatured Ethanol	
A28	Tank 523	10,000 bbl	Internal Floating Roof AST w/Primary and Secondary Seal	Transmix	Gasoline, Diesel, Biodiesel, Denatured Ethanol, Transmix, Aviation Gasoline and Jet Fuel
A29	Tank 544	11,000 bbl	Internal Floating Roof AST w/Primary and Secondary Seal	Denatured Ethanol	Gasoline, Diesel, Biodiesel, Transmix, Aviation Gasoline and Jet Fuel
A45	Tank 548	12,890 bbl	Domed External Floating Roof AST w/Primary and Secondary Seal	Gasoline	Diesel, Biodiesel, Denatured Ethanol, Transmix, Aviation Gasoline and Jet Fuel
A46	Tank 549	12,890 bbl	Domed External Floating Roof AST w/Primary and Secondary Seal	Gasoline	Diesel, Biodiesel, Denatured Ethanol, Transmix, Aviation Gasoline and Jet Fuel
A47	Tank 550	20,000 bbl	Internal Floating Roof AST w/Primary and Secondary Seal	Gasoline	Diesel, Biodiesel, Denatured Ethanol, Transmix, Aviation Gasoline and Jet Fuel
A48	Tank 551	10,100 bbl	Internal Floating Roof AST w/Primary and Secondary Seal	Gasoline	Diesel, Biodiesel, Denatured Ethanol, Transmix, Aviation Gasoline and Jet Fuel
A56	Tank 513	50,000 bbl	Internal Floating Roof AST w/Primary and Secondary Seal	Jet Fuel	Diesel and Biodiesel
A57	Tank 514	50,000 bbl	Internal Floating Roof AST w/Primary and Secondary Seal	Jet Fuel	Diesel and Biodiesel
A58	Tank 553	80,000 bbl	Internal Floating Roof AST w/Primary and Secondary Seal	Gasoline	Diesel, Biodiesel, Denatured Ethanol, Transmix, Aviation Gasoline and Jet Fuel

EU	Source ID No.	Rating	Description	Product Stored	Optional Stored Products
A59	Tank 554	80,000 bbl	Internal Floating Roof AST w/Primary and Secondary Seal	Diesel	Gasoline, Biodiesel, Denatured Ethanol, Transmix, Aviation Gasoline and Jet Fuel
A60	Tank 555	80,000 bbl	Internal Floating Roof AST w/Primary and Secondary Seal	Gasoline	Diesel, Biodiesel, Denatured Ethanol, Transmix, Aviation Gasoline and Jet Fuel
A61	Tank 552	40,000 bbl	Internal Floating Roof AST w/Primary and Secondary Seal	Gasoline	Diesel, Biodiesel, Denatured Ethanol, Transmix, Aviation Gasoline and Jet Fuel
B04	Tank 500	3,000 bbl	Internal Floating Roof AST w/Primary and Secondary Seal	Transmix	Gasoline, Diesel, Biodiesel, Denatured Ethanol, Aviation Gasoline and Jet Fuel
B05	Tank 521	5,000 bbl	Internal Floating Roof AST w/Primary and Secondary Seal	Transmix	Gasoline, Diesel, Biodiesel, Denatured Ethanol, Aviation Gasoline and Jet Fuel
Loading Racks					
B01	Loading Racks	35,379,927 bbl per year	15 Loading Lanes	All Petroleum Products Stored on Site are Dispensed through Loading Racks	
Fuel Unloading					
B01A	B-100	147,168,000 gallons/yr	Biodiesel Offloading Rack		
H09	Ethanol	76,104,000 gal/year	Ethanol unloading system		
Vapor Recovery Units					
B02	John Zink VRU		Vapor control unit; loading lanes		
B10	Flare Processing		Vapor control unit for loading lanes (includes saturator and vapor holding tank)		
SR04	SVE and GW Treatment System		Soil Vapor Extraction and Groundwater Treatment System (includes control units)		
Underground Storage Tanks					
H02	Mainline Sump	1,000 gal	Mainline Sump UST	Gasoline	Diesel, Biodiesel, Denatured Ethanol, Transmix, Aviation Gasoline, and Jet Fuel
H03	Rack Sump	3,000 gal	Rack Sump UST	Gasoline	Diesel, Biodiesel, Denatured Ethanol, Transmix, Aviation Gasoline, and Jet Fuel
H04	Mainline Sump	4,200 gal	New Mainline Sump UST	Gasoline	Diesel, Biodiesel, Denatured Ethanol, Transmix, Aviation Gasoline, and Jet Fuel
H06	Nellis Sump	2,000 gal	Nellis Delivery System Sump, UST	Jet Fuel	
H07	Rack Sump	1,000 gal	Rack 6 Sump, UST	Diesel	Biodiesel

EU	Source ID No.	Rating	Description	Product Stored	Optional Stored Products
H08	QC Sump	100 gal	Quality Control Lab Sump UST	Gasoline	Diesel, Biodiesel, Denatured Ethanol, Transmix, Aviation Gasoline, and Jet Fuel
Miscellaneous Tanks					
D01	Tank DG	250 gal	Fixed Roof AST	Diesel	Biodiesel
H11	OWS Tank		Oil-water separator tank	Oil and Water	
H12	OST-100- DW	1,000 gal	Fixed Roof Horizontal AST w/Dual Wall	Gasoline	
Miscellaneous Emission Units					
B06	Piping and Fittings		Misc. Losses/Leaks from Valves, Flanges, Pumps and VCU		
E01	Haul Road - Paved	0.5 mi round trip	Paved Haul Road		
	Haul Road – Unpaved	0.71 mi round trip	Unpaved Haul Road		
H05	Cooling Tower	220 gpm	Baltimore Aircoil; M/N: F2841KE; S/N: U013422001MAD		

Table II-A-2: Insignificant Activities

Equipment	Description
Tank 476	Wastewater
Tank 479	Free Product Extracted from Wells of the Groundwater System
Tank 535-A	Diesel Lubricity Additive Storage Tank; 10,000 gallons; 0.026 psia
Underground Storage Tanks (2)	Wastewater Runoff Collection
B-100 Prover	Portable Prover for B-100 fuel
Nellis Line Prover	Horizontal Loop Piping Circuit
Main Line Prover	Horizontal Loop Piping Circuit
Water Surge Tank	Wastewater Treatment (Oil and Water Separator)
Parts Washer	R&D Fountain Industries Company; 3.5 Gallon Tub; 35"W x 24"L x 17"D
Evaporation Tank/Pond	Wastewater Evaporation
Butane Blending Tank	90,000-gallon horizontal pressurized tank storing butane
LNAPL Tanks (2)	500-gallon Storage Tanks
ASA Conductivity Improver	Anti-Static Agent Jet Fuel Additive; 1.3 bbl
Tank 500AIA	Anti-Icing Agent Jet Fuel Additive; 252 bbl
Tank 533A	Gasoline Additive; 252 bbl
Tank 537A	Gasoline Additive; 464 bbl
Tank 541A	Gasoline Additive; 380 bbl
Tank 541B	Gasoline Additive; 380 bbl
Tank 542D	Gasoline Additive; 215 bbl
Tank 542A	Gasoline Additive; 143 bbl
Tank 531A	Lubricity Diesel Fuel Additive; 143 bbl
Tank 542C	Red Dye (Diesel Fuel Additive; 12 bbl
Tank 537B	Gasoline Additive; 447 bbl

Equipment	Description
Tank 531B	Gasoline Additive; 119 bbl
Tank 542B	Red Dye Diesel Fuel Additive; 4 bbl
Tank 548B	Gasoline Additive; 238 bbl
Tank 548A	Gasoline Additive; 238 bbl
Tank 500B	Anti-Icing Agent Jet Fuel Additive; 10,000 gal
ASA Tote	Anti-Static Agent Jet Fuel Additive; 350 gal
CI Tote	Corrosion Inhibitor (Jet Fuel Additive; 350 gal
Lane 7 Red Dye Tote	Red Dye (Diesel Fuel Additive; 350 gal
Lane 12 Red Dye Tote	Red Dye (Diesel Fuel Additive; 350 gal
Sample Recovery Tank	Pre-butane Blended Gasoline; 125 gal

B. APPLICABILITY EMISSIONS

Permitting applicability is determined by calculating the emissions for all proposed emission units using 8,760 hours of operation (except for emergency generators or fire pumps, which use 500 hours), any inherent controls, any inherent throughput limitations, and the emission factors provided by the manufacturer, by source test results, by EPA AP-42, or by other approved methods. As a categorical source, fugitive emissions are required to be included with applicability calculations.

Table II-B-1: Source-wide Applicability Emissions (tons per year)

Pollutants	PM ₁₀	PM _{2.5}	NO _x	CO	SO ₂	VOC	HAPs	GHG ¹
Source Applicability Emissions	9.85	1.58	3.26	2.55	0.18	187.36	9.07	11,440.88
Major Source Thresholds (Title V)	100	100	100	100	100	100	10/25 ²	-
Major Stationary Source Thresholds (PSD)	250	250	-	250	250	-	10/25 ²	-
Major Stationary Source Threshold (Serious Nonattainment)	-	-	50	-	-	50	-	-

¹ A major source is defined as 10 tons for any individual HAP or 25 tons for combination of all HAPs.

² Metric tons per year of carbon dioxide equivalent. GHG = greenhouse gas pollutants.

As Table II-B-1 shows, Applicability Emissions are above the major source threshold for VOC pollutants. The source will retain the classification as a major Part 70 stationary source for VOC and a minor source for all other regulated pollutants.

C. SOURCE PTE

The source PTE equals the applicability emissions since fugitives are included in both.

Table II-C-1: Source PTE (tons per year)

PM ₁₀	PM _{2.5}	NO _x	CO	SO ₂	VOC	HAP	GHG
9.85	1.58	3.26	2.55	0.18	187.36	9.07	11,440.88

Table II-C-2: Emissions Increase (tons per year)

Description	PM ₁₀	PM _{2.5}	NO _x	CO	SO ₂	VOC	HAP	GHG
Current Permitting Action	9.85	1.58	3.26	2.55	0.18	187.36	9.07	11,440.88
Renewal OP Issued 02/24/2025	9.85	1.58	3.26	2.55	0.18	188.01	9.30	11,440.88
Difference	0	0	0	0	0	-0.65	-0.23	0
Net Emissions Increase	0	0	0	0	0	0	0	0
AQR 12.5.1(d) Minor NSR Significance Levels	7.5	5.0	20	50	20	20		N/A
AQR 12.2.2(uu) Significance Thresholds	15	10	40	100	40	40	10	N/A
RACT/BACT Analysis Required	No	No	No	No	No	No	No	No

Emissions Statement

Any stationary source that actually emits a total of 25 tons or more of NO_x and/or 25 tons or more of VOCs is required to submit an annual emissions statement for both pollutants. The statement must provide actual annual NO_x and VOC emissions from all activities, including emission units, insignificant activities, and exempt activities, and will be separate from the emissions inventory (i.e., calculated annual emissions) report permittees submit each year. This requirement shall be a permit condition for any source with the potential to emit at least 20 tons of NO_x and/or VOCs, since those sources are the most likely to trigger it.

D. OPERATIONAL LIMITS

There are no revisions to the unaffected emission units identified in Table II-A-1. All operational limitations established with previous permitting actions remain enforceable.

E. CONTROL TECHNOLOGY

There are no additional control requirements associated with this permitting action. All control requirements established with previous permitting actions remain enforceable.

F. MONITORING

There are no additional monitoring requirements associated with this permitting action. All monitoring requirements established with previous permitting actions remain enforceable.

G. PERFORMANCE TESTING

There are no additional performance testing requirements associated with this permitting action. All performance testing requirements established with previous permitting actions remain enforceable.

III. REGULATORY REVIEW

There are no additional local or federal requirements associated with this permitting action. All regulations identified with previous permitting actions remain enforceable.

IV. INCREMENT ANALYSIS

An increment analysis is not required. The proposed action does not result in a change in emissions of a pollutant that triggers a minor source baseline date for Hydrographic Area 212.

V. PUBLIC PARTICATION

Pursuant to AQR 12.5.2.17, public participation is not required for minor revisions.

VI. ATTACHMENTS

Table VI-1. PTE and Applicability Calculations for Unaffected Emission Units

EU	Source ID No.	Condition (gal/yr)	PTE (tpy)						
			PM ₁₀	PM _{2.5}	NO _x	CO	SO ₂	VOC	HAP
A01	Tank 530	28,560,000	0	0	0	0	0	1.33	0.07
A02	Tank 531	32,460,000	0	0	0	0	0	1.41	0.07
A03	Tank 532	20,340,000	0	0	0	0	0	1.14	0.06
A04	Tank 533	28,560,000	0	0	0	0	0	1.33	0.07
A05	Tank 534	20,340,000	0	0	0	0	0	1.14	0.06
A06	Tank 535	20,340,000	0	0	0	0	0	1.14	0.06
A07	Tank 536	44,220,000	0	0	0	0	0	1.64	0.09
A08	Tank 537	90,000,000	0	0	0	0	0	1.88	0.10
A09	Tank 538	28,560,000	0	0	0	0	0	2.76	0.14
A10	Tank 539	50,000,000	0	0	0	0	0	1.38	0.07
A11	Tank 540	137,000,000	0	0	0	0	0	1.90	0.10
A12	Tank 541	864,000,000	0	0	0	0	0	1.61	0.08
A13	Tank 524	50,760,000	0	0	0	0	0	0.75	0.04
A14	Tank 542	118,500,000	0	0	0	0	0	0.17	0.01
A15	Tank 543	114,660,000	0	0	0	0	0	0.18	0.01
A16	Tank 545	88,200,000	0	0	0	0	0	2.14	0.11
A17	Tank 546	100,800,000	0	0	0	0	0	2.94	0.15
A18	Tank 522	9,000,000	0	0	0	0	0	0.28	0.01
A19	Tank 525	350,000,000	0	0	0	0	0	1.84	0.01
A20	Tank 526	220,500,000	0	0	0	0	0	1.47	0.01
A21	Tank 547	100,800,000	0	0	0	0	0	2.58	0.14
A22	Tank 512	126,000,000	0	0	0	0	0	1.77	0.01
A23	Tank 510	100,800,000	0	0	0	0	0	0.18	0.01
A24	Tank 511	100,800,000	0	0	0	0	0	0.18	0.01
A27	Tank 501	9,540,000	0	0	0	0	0	0.32	0.01
A28	Tank 523	23,580,000	0	0	0	0	0	1.53	0.08
A29	Tank 544	27,720,000	0	0	0	0	0	1.72	0.09
A45	Tank 548	32,460,000	0	0	0	0	0	1.85	0.10
A46	Tank 549	32,460,000	0	0	0	0	0	1.04	0.05
A47	Tank 550	70,000,000	0	0	0	0	0	1.81	0.09
A48	Tank 551	50,400,000	0	0	0	0	0	1.75	0.09
A56	Tank 513	189,000,000	0	0	0	0	0	0.23	0.01
A57	Tank 514	189,000,000	0	0	0	0	0	0.23	0.01
A58	Tank 553	302,400,000	0	0	0	0	0	4.29	0.23

EU	Source ID No.	Condition (gal/yr)	PTE (tpy)						
			PM ₁₀	PM _{2.5}	NO _x	CO	SO ₂	VOC	HAP
A59	Tank 554	604,800,000	0	0	0	0	0	4.98	0.26
A60	Tank 555	604,800,000	0	0	0	0	0	3.41	0.18
A61	Tank 552	126,000,000	0	0	0	0	0	2.26	0.12
B04	Tank 500	7,560,000	0	0	0	0	0	0.55	0.03
B05	Tank 521	12,720,000	0	0	0	0	0	1.24	0.06
B01A	B-100	147,168,000	0	0	0	0	0	0.04	0.01
H09	Ethanol Unloading System	76,104,000	0	0	0	0	0	0.18	0.01
B02	John Zink VRU	1,485,776,586	0	0	0	0	0	14.48	0.72
B10	Flare Processing	498,843.57 lb/yr	0.04	0.04	0.32	1.45	0.15	65.71	3.11
SR04	SVE and GW Treatment System	8,760 hr/yr	0.07	0.07	1.26	0.73	0.01	37.67	1.78
H02	Mainline Sump	302,400	0	0	0	0	0	0.41	0.02
H03	Rack Sump	806,400	0	0	0	0	0	1.13	0.06
H04	Mainline Sump	100,800	0	0	0	0	0	0.51	0.03
H06	Waste Fuel	75,600	0	0	0	0	0	0.01	0.01
H07	Waste Fuel	36,000	0	0	0	0	0	0.01	0.01
H08	Waste Fuel	7,200	0	0	0	0	0	0.02	0.01
D01	Diesel/Biodiesel	25,000	0	0	0	0	0	0.01	0.01
H11	Oil/Water Separator	15,768,000	0	0	0	0	0	0.08	0.01
H12	Waste Fuel/Oil/Water	365,000	0	0	0	0	0	0.04	0.01
B06	Piping and Fittings	21,888	0	0	0	0	0	6.57	0.35
E01	Haul Road; Paved	99,630 VMT/yr	7.54	1.14	0	0	0	0.00	0.00
	Haul Road; Unpaved	5,457 VMT/yr	2.07	0.21	0	0	0	0	0
H05	Cooling Tower	8,760 hr/yr	0.01	0.00	0	0	0	0	0
B11	Air Compressor	100 hr/yr	0.01	0.01	0.07	0.02	0.01	0.01	0.01
D02	Fire Water Engine	500 hr/yr	0.11	0.11	1.61	0.35	0.01	0.13	0.01
Total			9.85	1.58	3.26	2.55	0.18	187.36	9.07